

**Part I**  
**Guidelines and Instructions**

**For Long Term Contract Proposals Under Long-Term Contracting Standard**

**Appendix B - Section 1**  
**Certification, Project and Pricing Data (CPPD)**

This CPPD comprises Part I through Part VIII and is included as Appendix B to the RFP. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to the instructions in the RFP. Please read these instructions in their entirety.

Each sheet is protected and entries are only allowed in unlocked cells. Warning messages in bold red text may appear if data is incomplete or invalid, but it is the Bidder's responsibility to ensure that this CPPD is filled out completely and correctly.

**Part II - Proposal Certification Form**

Please note that this is a certification form and requires the signature of an authorized officer or other authorized representative of the Applicant. The Applicant is referred to as the Bidder in this Form. Per the requirement of Section 2.2.4.1 the Bidder must also sign the Proposal Certification Form in Appendix B verifying that the prices, terms and conditions of the proposal are valid for at least 270 days. A PDF version of the signed Proposal Certification Form document must be included on the USB flash drive. The completed, working Microsoft Excel file that makes up this CPPD must be included on the USB flash drive. The Bidder Name and Project Name specified on Part II will carry forward to other parts of the CPPD.

**Part III - Bid and Contact Information**

This Part provides to the evaluation team information about the structure of the bid(s), contact information, and development status of the Facility. The Bidder Name and Project Name will carry forward from Part II. The Resource Type and Status of Project must be selected, and will carry forward to other parts of the CPPD. An Eligible Bidder may use this CPPD form to submit up to three mutually exclusive pricing proposals for the sale of Energy and RECs from an Eligible Project between 20 MW and 400 MW. However, each eligible bidder is required to submit at least one conforming proposal that is at least 20 MW and no more than 200 MW, per RFP Section 2.2.2.5. (Pricing proposals presented on the same CPPD form must share the same Commercial Operation Date, Net Generating Capacity, and Production Data. If additional pricing proposals are offered, or your proposals will include a different Commercial Operation Date, Net Generating Capacity, and/or Production Data then use additional CPPD forms). The bidder may submit proposals that include more than one contract term (e.g., 10 and/or 15 years). Reference Section 2.2.2.4 for Allowable Contract Terms.

Select the properties of each bid on Part III (a), including pricing option and term years. All bids must conform to RFP Section 2.2.4.2 regarding pricing, covered in Part VI, and additional pricing offers, for the same project, will cost additional fixed fees. Reference Section 2.2.4.4 for the determination of Non-Refundable Bid Fees, and summarize in

Section 2.2.4.4 for the determination of non-refundable bid fees, and summarize in Part III (b). Consolidate the project bid proposals on one Primary Bid Fee Summary, referencing the CPPD location of the additional bid proposals.

## **Part I (continued)**

### **Guidelines and Instructions**

#### Part IV - Project Summary Information

The Part IV(a) provides technical information about the project and other project parameters to be considered in the evaluation. Provide the "Guaranteed Commercial Operation Date" for a new project or for the new incremental capacity of an existing project, as applicable. Projects with Paired and Co-Located Storage are required to complete Part IV(b).

#### Part V - Expected Monthly and Annual Production

This Part provides the expected monthly hourly delivery profile for energy amounts in Contract Year 1, of the Buyers' Entitlement of the Eligible Facility production. This profile will be used to break out the annual amounts, into monthly peak and off-peak amounts to be used in the price evaluation, along with the bids provided in Part VI. The data entry can be provided in '12 months by 24 hours' forecast, but 'hourly profile' data is suggested if available. Hourly Profile data is entered in Part V(a)(i), and provides for greater modeling accuracy during the evaluation process. For wind and solar resources it is requested that the bidder provide hourly production data representative of the year 2012 (8784 data points) weather patterns or to provide the latitude and longitude of the Eligible Facility.

Note that for Projects with Paired and Co-Located Storage, the expected hourly generation tables in Part V (a)(i) should show the output of the resource without Energy Storage. Enter the Energy Storage charge and discharge schedule in Part V(a)(ii). The net delivered energy from the combined resources, after the timing and loss effects of storage, will be calculated in Parts V(b-1). The Energy Storage schedule will be analyzed to verify compliance with the maximum charging rate, maximum discharging rate, potential for exceeding storage capacity, and combined hourly scheduled negative net deliveries.

Part V (b) provides the ratio of monthly energy amounts for each Contract Year, relative to the amounts specified for Contract Year 1, to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coincide with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 16 years of factors to accommodate partial years at the beginning and end of a 15 year offer. The amounts provided should be for the entire facility prior to any buyer's entitlement.

#### Part VI(a) to VI(c) - Pricing Information

Part VI is used to capture the annual amount of energy and RECs and associated prices

for each contract year in the term. Term lengths may vary among bids, but for common years, energy amounts, provided in Part V, will be the same for all bids, in this CPPD. Pricing must conform to Section 2.2.4.2 of the RFP. Per Section 2.2.4.2.1 the options are (a) separate levelized fixed pricing for energy and RECs, (b) separate escalating fixed pricing for energy and RECs, or (c) indexed pricing for energy, at or below Day Ahead or Real-Time LMP, with levelized or escalating REC pricing. The contract terms must agree with the selections provided on Part III.

#### Part VII - ISO-NE Forward Capacity Market

Part VII provides spaces to indicate whether the Project has or intends to have a Capacity Supply Obligation, and if so, the amount of that obligation prior to any proration.

#### Part VIII - Emissions Data

Part VIII provides spaces to enter air emissions on a lbs/MWh basis. For a non-emitting resource proposal, enter a zero for each pollutant to eliminate error messages.

## Part II

### Proposal Certification and Authorization (Appendix B.1)

**A proposal will be considered incomplete unless all required signatures are provided.**

The undersigned certifies that he or she is an authorized officer or other authorized representative of the bidder, and further certifies that: (1) the bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the bidder is bidding independently and has no knowledge of non-public information associated with a proposal being submitted by another party in response to this RFP other than: (a) a response submitted (i) by an affiliate of bidder or (ii) for a project where bidder is also a project proponent or participant, which in each case must be disclosed in writing to the Evaluation Team with each such bidder's or affiliated bidder's proposal; or (b) a submission of multiple bids for the same Energy; (4) the bidder has no knowledge of any non-public information associated with the development of this RFP; and (5) the bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of this RFP.

The undersigned further certifies that the prices, terms and conditions of the bidder's proposal are valid and shall remain open for at least 270 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that this proposal is on complete and accurate forms as provided without alteration of the text.

Project Name  
(Eligible Facility)

Chariot Solar

Bidder Name

Chariot Solar, LLC

Bidder or Bidder's  
Representative

John Di Donato

Bidder Representative's  
Title

VP Development and Origination

Signature of Bidder or Authorized  
Representative

10/24/2018  
Date Signed

**Part III (a)**  
**Bid and Contact Information**

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**Bidder Name** \_\_\_\_\_ Chariot Solar, LLC \_\_\_\_\_

**Project Name** \_\_\_\_\_ Chariot Solar \_\_\_\_\_

**Resource Type:** \_\_\_\_\_ Solar \_\_\_\_\_

**Status of Project:** \_\_\_\_\_ [New Project](#) \_\_\_\_\_

*If proposal reflects a proposed modification to an existing project, Part IV should only provide information for the incremental capacity offered.*

Bid Structure			
Bid #	Energy Pricing Bid Form	Pricing Option	Term (years)
1	Part VI (a)		
2	Part VI (b)		
3	Part VI (c)		
<i>Use additional CPPD spreadsheet(s) if submitting more than three pricing proposals for this project, or offering different project size, technology type, production/delivery profile, in-service date, or delivery location. If submitting more than 3 proposals you may change the Bid #s [cells(E22:E24)].</i>			

Contact Information For Project	
Bidder Name	Chariot Solar, LLC
Mailing Address	700 Universe Blvd ESE/JB Juno Beach, FL 33408
Courier Address (If Different)	
Primary Contact Information	
Name	Ross Groffman
Telephone Number	
Fax Number	
E-mail Address	
Secondary Contact Information	
Name	Hagen Lee
Telephone Number	561-694-4012
Fax Number	
E-mail Address	Hagen.Lee@nee.com





















































































